

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed



☒ IN UNIT

2-24-57



FILE NOTATIONS

Entered in NID File

Entered in A & P Test

Entered in Well Log

Entered in Gas-Oil Ratio

Entered in Water Shut-Off

Checked by CWF

Copy NID to all ODF's

Approved by

Disapproved by

Date of completion

Copy to

Copy to

2/24/57

Location of well

Survey of well

Shut-off test

LOGS FILED

Date of log

Location of log

E. L.

I.

DI

GR

GRN

Micro

Lat.

Mag.

Comp.

Others

4/22/57

2

1

Approved on Disapproval Letter

Date Disapproval Letter
Operation Completed

2/24/57

Has changed on location map

Hasdevit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log Filed

- ☒
- ☒
- ☒
- ☒
- ☒

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

2/24/57

OW

✓

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

4/22/57

Electric Logs (No.)

23

E

✓

I

E-I

GR

GR-N

Micro

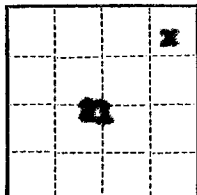
Lat

Mi-L

Sonic

Others

Cement Bond
log



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake CityLease No. 11-0559Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	I	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah December 20, 1956Well No. (#55) 11-214 is located 660 ft. from (N) line and 660 ft. from (E) line of sec. 21

11-214 (Sec. and Sec. No.) 7 S (Twp.) 22 E (Range) 11-214 (Meridian)
Red Wash (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the ~~drinking flow~~ 5.3. above sea level is 5192 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We propose to drill a test well for oil or gas to be completed in the lower Green River formation.

16", 60.5, 140 conductor casing set up approximately 10' and cemented to surface.

10 1/4", 40.5, 1-75 casing set at approximately 400' and cemented to surface.

7" casing set below lowermost productive sands at approximately 6000' with sufficient cement to exclude all potential oil or gas zones.

Est. Top Green River 2960
Est. top first "Red Beds" 6215

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The California CompanyAddress P. O. Box 155Vernal, UtahBy J. T. CHODURATitle District Superintendent

COMPLETION REPORT -- NEW WELL

STANDARD OIL COMPANY OF CALIFORNIA

*Notes
Co 18
4-24-57*

FIELD: Red Wash

PROPERTY: Section 21

WELL NO: 41-21A (#55)

Sec. 21 T. 7 S. R. 22 E. S. 1 B. & M.

LOCATION: 660' S & 660' W from NE corner.

LAND OFFICE: Salt Lake City

LEASE NO.: U-0559

ELEVATION: 5120.80' K.B.

K.B. is 12.2' above ground.

DATE: March 26, 1957

By J. M. BROOKER
Manager, Producing Department

DRILLED BY: Kerr-McGee Oil Industries

DATE COMMENCED DRILLING: January 6, 1957

DATE COMPLETED DRILLING: February 24, 1957

DATE OF INITIAL PRODUCTION: March 12, 1957

PRODUCTION:	Daily average, 1st	30	days	Gravity	26.6	° API	Pumping	X
	Oil	88	Bbls.	T. P.	80	PSI	Flowing	
	Water	10	Bbls.	C. P.	80	PSI	Gas Lift	
	Gas	65	Mcf.	Bean		/64"		

S U M M A R Y

TOTAL DEPTH: 6103'

PBTD: 6058'

CASING: 16" conductor cem. @ 26'.
10 3/4" 40.5#, J-55 cemented @ 436'.
7" 23#, J-55 and N-80 cemented @ 6102'.

JUNK: None

LOGS RUN: Schlumberger E log: 610" - 436'

MARKERS:

Schlumberger Microlog: 6105' - 2100'

Top Green River 2960

McCullough Gamma Ray Collar log: 6054' - 4900'

"H" Point 5047

"K" Point 5670

DRILL STEM TESTS:

#1 JFT	5420 - 5453'	#6 HFT	5957 - 5977'
#2 HFT	5519 - 5531'	#7 HFT	6020 - 6081'
#3 HFT	5625 - 5650'	#8 HFT	5893 - 5946'
#4 HFT	5663 - 5672'	#9 HFT	5914 - 5939'
#5 HFT	5675 - 5693'	#10 HFT	6071 - 6089'
		#11 HFT	5890 - 5906'
		#12 HFT	5918 - 5942'
		#13 JFT	6028 - 6053'

WELL NO: 41-21A

PROPERTY: Section 21

RED WASH FIELD

WORK DONE

0' - 12' Derrick substructure

12' - 26' - 16" conductor

January 6, 1957

Kerr-McGee Oil Industries moved in and rigged up.

Drilled 15" hole, 4 1/2" F.H. drill pipe.

26' - 450' 424' drilled.

Cemented 421' of 10 3/4" casing @ 436'.

Cemented casing with 273 sax Ideal Type I cement. 15 min mixing cem using 2% calcium chloride to 15#/gal slurry, 25 min displacing with 42 bbls water to leave cement 40' above shoe. Displaced with cementer's pumps. Used one top rubber plug. Casing not moved during job. Had good cement returns to surface.

Casing Detail

All	10 jts.	421'	10 3/4" 40.5# J-55 8rd S Rge 3 New Nat. Smis
-----	---------	------	--

Total	10 jts.	421'
Below K.B.		15'
Depth of shoe		436'

Installed BOPE and tested to 1200 psi.

Drilled 9" hole, 4 1/2" drill pipe, water and gel mud.

450' - 3909' 3459' drilled.

January 16, 1957

Core #1 - Cut 79' Rec 79'

3909 - 3927'	-	18'	oil shale
3927 - 3929'	-	2'	ti sandstone
3929 - 3931'	-	2'	oil shale
3931 - 3935'	-	4'	oil stn'd sandstone, shale oil odor, dull brn flsn, ti
3935 - 3955'	-	20'	oil sh & siltst
3955 - 3957'	-	2'	oil stn'd ss aa, ti
3957 - 3982'	-	25'	oil sh
3982 - 3988'	-	6'	oil stn'd ss aa, ti

Core #2 - 3988 - 4077' Cut 89' rec 88'

3988 - 4025'	-	oil sh
4025 - 4029'	-	ti oil stn'd ss, shale oil odor, dull brn-gld flsn
4029 - 4038'	-	oil sh aa
4038 - 4039'	-	ti oil stn'd ss, aa

WELL NO: 41-21A

PROPERTY: Section 21

RED WASH FIELD

4039 - 4047' - siltst
 4047 - 4069' - oil sh
 4069 - 4071' - ti oil stn'd ss, aa
 4071 - 4076' - oil sh

Core #3 - 4077 - 4118' Rec 41'

4077 - 4078' - 1' sh, brn gld flsn
 4078 - 4080' - 2' ss, oil sh, brn ss, good oil stn, ti
 4080 - 4110' - 30' siltst & sh
 4110 - 4118' - 8' ss & sh

Core #4 - 4960 - 5050', Rec 87½'

4960 - 4987' - 27' ss, NSOF, fair/excel perm
 4987 - 5032' - 45' siltst, blk oil sh
 5032 - 5033½' - 1½' ti oil stn ss
 5033½ - 5048½' - 15' oil sh, strs dk gr siltst
 5048½ - 5050' - 1½' no recovery

Core #5 - 5050 - 5140', Rec 88½'

5050 - 5062' - 12' siltst & sh, strs ss
 5062 - 5065' - 3' oil sh, irreg frac
 5065 - 5093' - 28' sh w/ occ strs oil sh, strs siltst
 5093 - 5117' - 24' ss, siltst & sh, NSOF, fair/excel perm,
 5118 - 5118' - 1' Spherulite, ti
 5118 - 5126' - 8' ss & sh, fnt pet odor, bri yel stn
 5126 - 5138½' - 12½' siltst & sh
 5138½ - 5140' - 1½' not recovered

Core #6 - 5140 - 5230', Rec 90'

5140 - 5155' - 15' oil sh, sh & siltst
 5155 - 5161' - 6' siltst, w/ sh inlams
 5161 - 5173' - 12' sh & siltst, reworked
 5173 - 5182' - 9' ss, NSOF, strs dk sh, low perm
 5182 - 5184' - 2' siltst
 5184 - 5185' - 1' ss aa, fair perm
 5185 - 5186' - 1' oil sh, strs siltst
 5186 - 5187' - 1' limestone
 5187 - 5192' - 5' oil sh & siltst, siltst in thin strs
 5192 - 5207' - 15' ss, fnt pet odor, tr/fair perm, w/ strs sh
 5207 - 5212' - 5' siltst & sh
 5212 - 5222' - 10' ss, good/excel perm, wet, NSOF
 5222 - 5230' - 8' siltst & sh

Core #7 - 5302' - 5392', Rec 90'

WELL NO: 41-21A (#55)

PROPERTY: Section 21A

RED WASH FIELD

Core #7 (cont'd)

5302 - 5305 - 3' sltstn,
 5305 - 5306 - 1' oolite
 5306 - 5310 - 4' ss, fair perm, NSOF
 5310 - 5312 - 2' sltstn wi str reworked sh & ss, good perm
 5312 - 5327 - 15' sh & ss, good perm
 5327 - 5335 - 8' sltstn & ss, low perm
 5335 - 5345 - 10' sh, ss, coq, reworked str sh
 5345 - 5354 - 9' sltstn, oil stn wi pet odor
 5354 - 5360 - 6' oil sh
 5360 - 5377 - 17' ss, NSOF, good perm
 5377 - 5392 - 15' sltstn, sh

Core #8 - 5392 - 5453, Rec 61'

5392 - 5406 - 14' sh, strs sltstn,
 5406 - 5411 - 5' sltstn, gr-blk sh
 5411 - 5429 - 18' ss, no flsn or odor, low/good perm, sltstn, aa,
 5429 - 5430 - 1' sh
 5430 - 5432 - 2' ss, fair/excel perm, yel flsn, fnt pet odor
 5432 - 5445 - 13' sh, strs sltstn
 5445 - 5453 - 8' sltstn, str sh aa, lmy towards bottom

February 1, 1957

DST #1 - Johnston test of interval 5420 - 5453'.

Set single packer at 5420' with 33' of tail to 5453'. Valve open 2 hrs, SI 30 min.
 Light steady blow throughout test. Recovered 387' rise, top 100' high pour point oil,
 next 200' oily watery mud, bottom 90' slightly muddy water testing 8000 ppm Cl⁻.

	IH	IF	FF	SI	FH
Top	2685	125	175	815	2685
Bottom	2640	140	160	760	2700

Bottom hole temp 124° F.

Core #9 - 5453 - 5491' Rec 36'

5453 - 5458 - 5' oil sh & sltst
 5458 - 5472 - 14' sltst & sh aa
 5472 - 5473 - 1' pred limestone
 5473 - 5486 - 13' oil sh, strs sltst aa, limestone, aa
 5486 - 5488 - 2' sh aa,
 5488 - 5489 - 1' ss, ti, NSOF
 5489 - 5491 - 2' no recovery

Core #10 - 5495 - 5584', Rec 89'

5495 - 5499 - 4' sltst, strs dk gr sh, str gr fg ss, NSOF
 5499 - 5501 - 2' ss, NSOF, low perm

WELL NO: 41-2A (#55)

PROPERTY: Section 2A

RED WASH FIELD

Core #10 (cont'd)

5501 - 5508 - 7' sltst, str dk gr sh
 5508 - 5521 - 13' sh, str sltst aa,
 5521 - 5530 - 9' ss, mild pet odor, low/fair perm
 5530 - 5539 - 9' sltst, str dk gr sh
 5539 - 5552 - 14' ss, NSOF, low perm str sh
 5552 - 5560 - 8' sltst, str dk gr sh
 5560 - 5565 - 5' sh, str sltst
 5565 - 5572 - 7' sltst, str dk gr sh
 5572 - 5575 - 3' sh, irreg fracs
 5575 - 5583 - 8' sltst, str dk gr sh
 5583 - 5584 - 1' as, good pet odor, good perm

DST #2 - Halliburton test of interval 5519 - 5531'.

Set packers 5613, 5619 and 5631'. Valve open 2 hrs, SI 30 min. Had weak steady blow entire test. Rec 255' total rise. Top approx 10' black oil 28.6° API, 94° F. pp, balance thin mud testing 270 ppm Cl⁻ at top and 1150 at bottom.

	IH	IF	FF	SI	FH
Top BT	2780	25	108	585	2755
Middle BT	2800	50	125	625	2715
Bottom PRD	2800	Pkr held o.k.			2700

Core #11 - 5584 - 5615', Rec 30½'

5584 - 5602 - 18' ss, spotty oil stn, fair pet odor, dull brn flsn where stn,
 bcm incr ti & shaley below 5595 wi NSOF
 5602 - 5607 - 5' bcm pred sh, dk brn/blk, strs lt gr sltst
 5607 - 5614½ - 7½' ss, ti, NSOF strs dk reworked sh aa
 5614½ - 5615 - ½' no recovery

Core #12 - 5615 - 5702', Rec 86'

5615 - 5631 - 16' sltst, strs sh, ss, NSOF, low perm, grades to sltst & sh
 5631 - 5636 - 5' oil stn'd ss, fair pet odor, tr/excel perm
 5636 - 5645 - 9' ss aa, low/good perm
 5645 - 5665 - 20' sltst & sh
 5665 - 5693 - 28' ss, fair pet odor, strs conglomerate, burned wet odor,
 good/excel p & p; except in occ strs
 5693 - 5701 - 8' sltst & sh
 5701 - 5702 - 1' not recovered

February 8, 1957

DST #3 - Johnston test of interval 5625 - 5650'.

Set packers at 5625 and 5650' using bottom hole anchor. No cushion. Valve open 2 hrs, SI 30 min. Had faint blow first 55 min increasing to fair blow for remainder of test. No gas to surface. Rec 296' total rise. Top approx 20' oil, balance watery mudgrading to muddy water, 1550 ppm Cl⁻.

WELL NO: 41-21A (#55)

PROPERTY: Section 21A

RED WASH FIELD

	IH	IF	FF	SI	FH
Top chart	2890	60	110	510	2890
Middle chart	2900	30	90	500	2890
Bottom chart	2840	Pkr held o.k.			

February 9, 1957

DST #4 - Howco test of interval 5663 - 5672'.

Set packers at 5658, 5663 and 5672' using sidewall anchor. No cushion. Valve open 1½ hrs, SI 30 min. Weak blow 20 min, med strong balance of test. Rec 260' total rise, top 95' black oil, balance thin watery, slightly oily mud testing 460 ppm Cl⁻ at top and 750 at bottom.

	IH	IF	FF	SI	FH
Top BT	2800	35	100	840	2790
Middle BT	2825	48	120	885	2815
Bottom PRD	2800	Pkr held o.k.			2900

February 10, 1957

DST #5 - Howco test of interval 5675 - 5693'.

Set packers at 5670, 5675 and 5693'. No cushion. Tool open 2 hrs, SI 30 min. Med blow with gas to surf 21 min., est 50 MCF/D max rate gradually decreasing. Rec 1775' of gassy black oil which blew out intermittantly and 90' muddy water, 1350 ppm Cl⁻.

	IH	IF	FF	SI	FH
Top chart	2855	90	530	2275	2835
Middle chart	2835	90	525	2255	2815
Bottom chart	3000	Pkr held o.k.			3000

February 13, 1957

DST #6 - Howco test of interval 5957 - 5977'.

Set packers at 5977, 5957 and 5952'. No cushion. Tool open 1½ hrs, SI 30 min. Fair to medium blow. No gas to surface. Rec 3380' rise, including 280' gassy mud, 3100' gassy water testing 4000 ppm Cl⁻.

	IH	IF	FF	SI	FH
Top	3035	340	1515	2220	2975
Middle	3080	325	1568	2245	3040
Bottom	Packer held o.k.				

WELL NO: 41-21A (#55)

PROPERTY: Section 21A

RED WASH FIELD

February 14, 1957

DST #7 - Howco test of interval 6020-6082'.

Valve open 1 hr, SI 30 min. No cushion. Med blow decreasing slightly toward end of test. No gas to surface. Rec 493' fluid rise heavily oil and gas cut mud becoming watery in bottom 30'.

	IH	IF	FF	SI	FH
Top	3028	85	237	2077	2940
Middle	3071	145	268	2125	3048
Bottom	3075	Pkr held o.k.			

DST #8 - Howco test of interval 5893 - 5946'.

Valve open 2 hrs. No cushion. Med strong blow with gas to surface in 30 min, too weak to measure. Burned steadily with orange flame entire test. SI 30 min. Rec 1347' total rise, top 460' very gassy black oil, bottom 3127° API, 98° F. pp, bottom 887' gassy muddy water.

	IH	IF	FF	SI	FH
Top chart	3120	75	550	2260	3090
Middle chart	3157	120	580	2255	3120
Bottom chart	3100	Packer held o.k.			3100

February 15, 1957

DST #9 - Attempted test of interval 5914-5939'.

Packers set at 5908, 5914 and 5939'. Tool open 2 hrs, SI 30 min. Bottom packer failed. No cushion. Fair to good blow. No gas to surface. Rec 3986' rise, top 360' slightly gassy, slightly oily mud. Next 900' watery, slightly oily, slightly gassy mud. Balance very muddy, slightly oily water.

	IH	IF	FF	SI	FH
Top BT	3050	390	1780	2235	3050
Middle BT	3085	565	1810	2285	2940
Bottom PRD	Bottom packer failed.				

February 16, 1957

DST #10 - Howco test of interval 6071 - 6089'.

Packers set at 6071 and 6089'. No cushion. Tool open 2 hrs. Weak blow throughout test. No gas to surface. Rec 597' rise, incl 75' heavily oil and water cut mud, 90' very oily muddy water, 90' slightly oily muddy water, 342' clear water.

	IH	IF	FF	SI	FH
Top BT	3140	50	245	1945	3140
Middle BT	3125	75	265	1990	3125
Bottom	Bottom packer held o.k.				

WELL NO.: 41-21A (#55)

PROPERTY: Section 21A

RED WASH FIELD

DST #11 - HFT test of interval 5890 - 5906'.

Packers set at 5884, 5890 and 5906'. Tool open 2 hrs. Weak blow steadily decreased to very weak. Rec 781' rise, 691' clear water.

	IH	IF	FF	SI	FH
Top BT	3100	25	125	2305	3050
Middle BT	3125	105	400	2305	3105
Bottom	Bottom packer held o.k.				

February 17, 1957

DST #12 - HFT test of interval 5918 - 5942'. (Schlum 5925 - 49')

Packers set at 5912, 5918 and 5947'. Tool open 2 hrs. Med blow, gas to surface in 15 min. Med blow steady throughout test. Rec 716' high pour point oil and 46' oily mud.

	IH	IF	FF	SI	FH
Top BT	3000	70	195	2035	2950 (5903')
Middle BT	3050	90	220	2110	3010 (5940')
Bottom	Bottom packer held o.k.				

February 18, 1957

Casing Detail

Bottom	15 jts.	642.48'	*7", 23#, N-80, 8rd, L, R 3, new mixed make
Next	34 jts.	1344.77'	7", 23#, J-55, 8rd, L, R3, new mixed make
Top	134 jts.	4120.91'	7", 23#, J-55, 8rd, S, R2, new mixed make
	183 jts.	6108.16'	*Includes Baker guide shoe and diff float collar (float collar run on top of bottom jt.)
Top above K.B.		6'	
		6102'	Depth of shoe

Cemented 7" casing at 6102' with 250 sax control mix followed by 145 sax common cement. 20 min mixing control mix to 12.5#/gal and cement to an average of 15.5#/gal using Howco equipment, 40 min displacing with rig pumps using one top rubber plug. Bumped plugs with 1600 psi. Baker float collar failed while running casing so held 1600 psi on casing for 19 hrs. Casing free and had good circ entire job. Moved casing over 16' interval while cementing.

Detail of scratchers & centralizers run on 7" casing.

Centralizers: 1 middle 1st jt, 1 mid 2nd jt, 1 ea. on collars of jts: 3, 4, 5, 9, 10, 11, 13, 16. Scratchers between stop rings on 8" centers: jt. 1-5, jt 2-3 at base, jt 3 - one at base, two at top, jt 4-5, jt 5-5, jt 6 - 2 at base, jt 9 - 3 at top, jt 10 - 5, jt 11 - 5, jt 13 - 2 at top, jt 14 - 3 at base, jt 16 - 2 at top, jt 17 - 3 at base.

February 21, 1957

7" W.S.O. test thru shot holes at 5701' - o.k.

McCullough perf'd 4 jets at 5701'. Ran Johnston tester on 2 1/2" tubing. Set packer at 5677'. Valve open 1 hr, SI 15 min. Very weak blow dead in 30 min. Charts indicated pressure dropped from 2500 psi when valve opened to 0 and remained 0 entire test, including SI period. Rec 187' gel water.

WELL NO: 41-21A (#55)

PROPERTY: Section 21A

RED WASH FIELD

February 22, 1957

McCullough perf'd 7" casing with 3 super casing jets and four $\frac{1}{2}$ " bullets per foot 5668-5698, 5924-5941 and 6028-6053' (Schlumberger measurements).

DST #13 - Johnston test of perf'd interval 6028 - 6053'.

Set packer at 6013'. Valve open 2 hrs. Good initial blow decreasing to very weak in 2 hrs. Rec 180' gassy oil base drilling fluid. Charts indicated pressure dropped from 2500 psi when valve opened to 0 psi and remained 0 psi entire test including 30 min SI period.

February 23, 1957

Sand oil squeezed perf'd intervals 5924-5941 and 6028-6053'. Baker full bore cementer set 5895'. With unloader above Baker tool open pumped in 35 bbls burner fuel to displace oil base fluid from tubing. Closed unloader. Displaced 19 bbls burner fuel to formation at 9 bbls per min at 3600 psi to test breakdown. Pumped in 22 bbls Rangely crude followed by 94 bbls burner fuel containing 1890# sand, $\frac{1}{2}$ "/gal 20-40 Ottawa sand in first 48 bbls, $\frac{1}{2}$ "/gal in last 46 bbls. Displaced sand oil mix with 20 bbls oil base drlg fluid when "sand-out" occurred. "Sand-out" apparently due to slow pumping rate caused by inability to obtain adequate suction from oil base tank. Average injection rate 6 BPM, avg press 3600 psi, mas pressure 4000 psi.

February 24, 1957

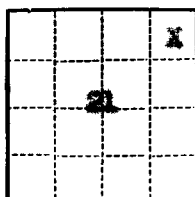
Tubing Detail

Bottom	jt.	31.20'	Perf'd jt.
Next	1 jt.	10.10'	2 $\frac{1}{2}$ " U.E., 6.5#, J-55, 8rd tubing pup
Next	1 jt.	0.68	Axelson 2 $\frac{1}{4}$ " / 45 PSN
Top	196 jts.	5974.83'	2 $\frac{1}{2}$ " U.E., 6.5#, J-55, 8rd tbg, all new
Total		6016.81'	
Below K.B.		13	
		6029.81'	Depth landed, PSN at 5988.5'

Displaced oil base drlg fluid with Rangely crude and burner fuel, leaving crude in annulus and burner fuel in tubing.

Contractor released 10:00 a.m. 2 - 24 - 57.

R. D. LOCKE



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. U-0559

Unit Red Wash

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING	<input checked="" type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah July 13, 1961

Well No. (55) 41-21A is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 21

NE 1/4 NE 1/4 21 73 22 SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the Kelly Bushing 5191 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Acid wash the intervals 6028-6051, 5924-5941, and 5668-5698'.
2. Stimulate interval 5698-6053' by sand-water frac.
3. Perforate intervals 5638-5648 and 5528-5533' with 4 - 1/2" jets.
4. Acid wash the intervals 5638-5648 and 5528-5533'.
5. Stimulate interval 5528-5648' by sand-water frac.
6. Drill out bridge plug, clean out to 6054' and return well to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company California Oil Company, Great Basin Division

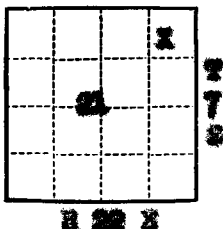
Address P. O. Box 455

Vernal, Utah

By R. L. GRIMM

Title Division Superintendent

UNB8, SEC-3; ORGCC, SEC-1; Gulf, Denver-1; Calkins-1; LCS III-1; File-1



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U-0792**
Unit **Red Wash**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	X
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Vernal, Utah **December 19**, 19**61**

(41-21A)
Well No. **75** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **21**
3E 1/4 **3E 1/4** **21** **7E** **3E**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Red Wash **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~land surface~~ above sea level is **7191** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Acid washed perforated intervals 6028-6053, 5941-5984, and 5698-5668'.
2. Sand-water fraced interval 5668-6053'.
3. Perforated intervals 5638-5648 and 5928-5533' with 4 - 1/2" jets per foot.
4. Acid washed perforated intervals 5638-5648 and 5928-5533'.
5. Sand-water fraced intervals 5638-5648 and 5928-5533'.
6. Cleaned out to 6054'.

	Before	After
Oil	18	99
Water	85	126
Gas	13	26

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **California Oil Company, Western Division**

Address **P. O. Box 455**

Vernal, Utah

Original Signed by
R. W. PATTERSON
By

Title **Field Superintendent**

USGS, SEC-3; O&G, SEC-1; G&F, Denver-1, Gaultkins-1; R&G-1; File-1



Chevron U.S.A. Inc.

700 South Colorado Blvd., P. O. Box 599, Denver, CO 80201

August 14, 1984

RECEIVED

AUG 17 1984

DIVISION OF OIL
GAS & MINING

R. H. Elliott
Area Superintendent

State of Utah Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Attention Mr. John Baza

Gentlemen:

The attached spill report will confirm our recent report to your office of a spill of 3 to 5 barrels of crude oil and +500 barrels of produced water from skim/run tanks at 21A Water Flood Station in Red Wash Unit located in Red Wash Field, Uintah County, Utah, on July 28, 1984, in the morning.

Three to five barrels of crude oil and +500 barrels of produced water were recovered. No spilled material reached any navigable stream bed or tributary.

Very truly yours,

M. J. Swatnam
for R. H. Elliott

MLS:js
Attachment

cc: Mr. G. M. Emerick
Ms. E. D. Corder

SPILL REPORT TO REGULATORY AGENCIES
CHEVRON U.S.A. INC., CENTRAL REGION
P.O. BOX 599
DENVER, CO 80201

Field/Facility: Temporary crude oil storage tank at 21A Collection Station
in Red Wash Unit

Location: Township 7S Range 22E Section 21 QTR/QTR SWSE

County: Uintah

State: Utah

Date of Spill/Time: November 1, 1984 at 8:00 p.m.

Fluid Spilled: Oil 12 Bbls, Water 0 Bbls, Other 0 Bbls

Fluid Recovered: Oil 12 Bbls, Water 0 Bbls, Other 0 Bbls

Agencies Notified/Date/Time: Telephoned by G. W. Anderson:

- BLM, Fluid Minerals, Vernal (Jerry Kenczka) 11/2/84 10:10 a.m.
- Utah State Dept. of Health - Water Pollution (Secretary of Mr. Hilden)
11/2/84 10:15 a.m.
- Utah State Dept. of Natural Resources (Ron Firth) 11/2/84 10:20 a.m.
Telephoned by M. L. Swetnam:
- EPA, Region VIII, Denver (Floyd Nichols) 11/2/84 10:32 a.m.

How spill occurred:

A temporary storage tank overflowed because of a malfunction in the water inlet control and spilled 12 barrels of crude oil on the ground. It was all retained within the fire wall dikes. No spilled material reached any navigable stream bed or tributary.

Control and cleanup methods used:

- Shut off the flow.
- Picked up the crude oil with some dirt and placed it in the oil salvage pit at Red Wash Unit.

Estimated damage:

- No land damage.
- Estimated clean up cost - \$500.

Action taken to prevent recurrence:

- Watch temporary tank operation carefully until it is replaced in an estimated two weeks time when construction of permanent tank will be completed.

Who to contact for further information:

Mr. G. W. Anderson
Assistant Production Foreman
Chevron U.S.A. Inc.
Red Wash Unit
P.O. Box 455
Vernal, Utah 84078
(801) 789-2442

November 2, 1984
Date Report Prepared

SPILL REPORT TO REGULATORY AGENCY
CHEVRON U.S.A. INC., CENTRAL REGION
P.O. BOX 599
DENVER, CO 80201

Field/Facility: Skim/Run tanks at 21A Water Flood Station in Red Wash Unit

Location: Township 7-S Range 22E Section 21 QTR/QTR SWSE

County: Uintah County

State: Utah

Date of Spill/Time: ~ July 28, 1984 early A.M.

Fluid Spilled: Oil 13-5 Bbls, ^{Produced} Water 500 Bbls, Other 0 Bbls

Fluid Recovered: Oil 3-5 Bbls, Water 500 Bbls, Other 0 Bbls

Agencies Notified/Date/Time:

-BLM, Fluid Minerals, Vernal-in writing-August 2, 1984

Telephoned by M. Swetnam:

-EPA Region VIII, Denver (Martin Byrne) Aug. 14, 1984 10:40 A.M.

-Utah Dept. of Health-Bur. Water Poll. (Steve McNeal) Aug. 14, 1984 10:18 AM

-Utah Dept. of Natural Resources }
Div. of Oil, Gas & Mining (John Baza) Aug. 14, 1984 10:30 AM

How spill occurred: Water production increased recently and prior pump control settings permitted skim/run tanks to fill and overflow before the filtered water tank was low enough to cause the filter pump to turn on. All contained on location. No spilled material reached any navigable stream bed or tributary.

Control and cleanup methods used:

Washed all spilled material into a pit. Then vacuumed all material out of pit and hauled to salvage pit at Central Battery of Red Wash Unit.

Estimated damage:

No land damage.

Estimated clean up cost \$2,300.

Action taken to prevent recurrence:

Pump control settings reset to proper levels.

Who to contact for further information:

Mr. R. K. Wackowski
Asst. Production Foreman
Chevron U.S.A. Inc.
P.O. Box 455
Vernal, UT 84078
(801) 789-2442

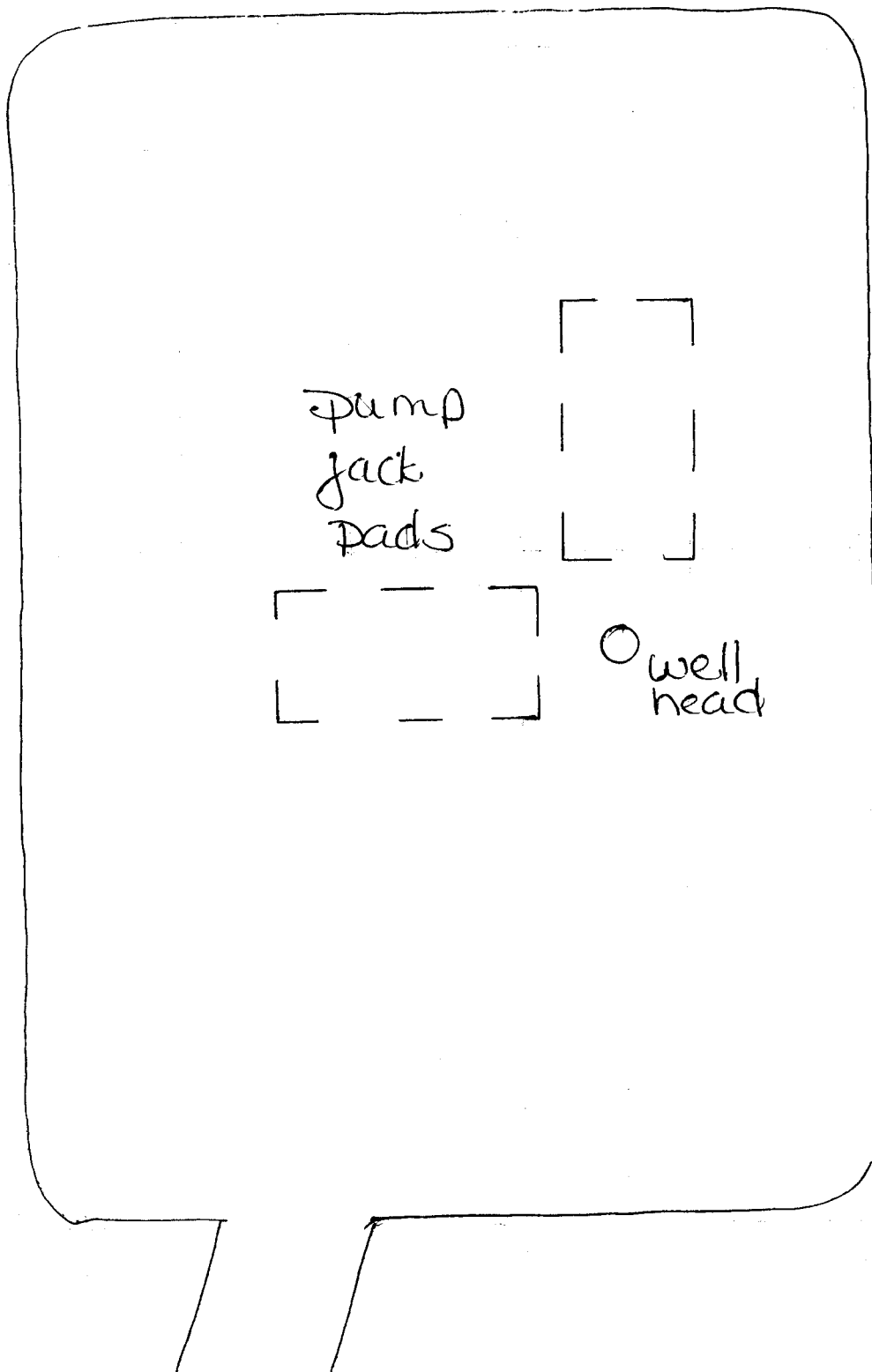
8-14-84
Date Report Prepared

15181

RWU 53

Sec 21 TFS, R22E

July 5/8/89



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
U - 0559
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
RED WASH
8. Well Name and No.
55 (41-21A)
9. API Well No.
43-047-15181
10. Field and Pool, or Exploratory Area
RED WASH - GRN. RIVER
11. County or Parish, State
UINTAH, UTAH

1. Type of Well
☐ Oil ☐ Gas
☐ Well ☐ Well ☒ Other
2. Name of Operator
CHEVRON U.S.A. PRODUCTION CO.
3. Address and Telephone No.
P.O. BOX 599, DENVER, CO. 80201 (303) 930-3691
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FNL, 660 FEL, SEC. 21, T7S, R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other STATUS	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS WELL IS SHUT IN WHILE UPGRADING WELL TEST FACILITIES. WE WILL RE-EVALUATE STATUS AFTER WELL TEST FACILITIES UPGRADES HAVE BEEN COMPLETED.

3 - BLM
3 - STATE
1 - JTC
1 - WELL FILE
1 - JLW

RECEIVED

APR 15 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed J. S. Watson Title PERMIT SPECIALIST Date 4/6/92

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993

**ANNUAL REPORT OF
SHUT-IN WELLS**

**WONSITS VALLEY STATE/FEDERAL UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,

**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**



Chevron U.S.A. Inc.

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

FEBRUARY 15, 1993


**ANNUAL REPORT OF
SHUT-IN WELLS
RED WASH UNIT
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT
170 SOUTH 500 EAST
VERNAL, UT 84078**

GENTLEMEN:

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

Sincerely,



**J.T. CONLEY
AREA OPERATIONS SUPERVISOR**

sdm
Enclosures

cc: State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Buttram Energies, Inc.
6303 Waterford Boulevard, Suite 220
Oklahoma City, OK 73116

RECEIVED

FEB 18 1993

**DIVISION OF
OIL GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL, 660 FEL, SEC. 21, T7S, R22E

5. Lease Designation and Serial No.
U-0559

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Red Wash Unit

8. Well Name and No.
RWU #55 (41-21A)

9. API Well No.
43-047-15181

10. Field and Pool, or Exploratory Area
Red Wash-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well test facility upgrades were completed in 1992. We plan to re-evaluate this shut-in production well during 1993.

RECEIVED

FEB 18 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

02/10/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-0559
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302	7. If Unit or CA, Agreement Designation RED WASH UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 660' FEL, SEC. 21, T7S/R22E	8. Well Name and No. RWU #55 (41-21A)
	9. API Well No. 43-047-15181
	10. Field and Pool, or Exploratory Area RED WASH-GRN. RIVER
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We propose to P&A the subject well per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.
Signed Christa Hough Title Operations Assistant Date 08/08/94

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

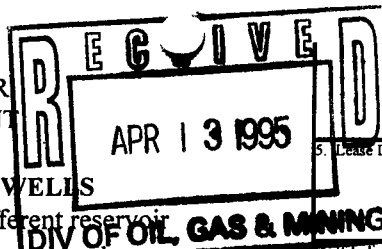
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RWU #55 (41-21A)

PLUGGING PROCEDURE:

1. HOT OIL WELL AS NEEDED. MIRU. TOH AND LD RODS AND PUMP. ND WH AND NU BOPE.
2. RELEASE TUBING ANCHOR AND TOH.
3. CLEAN OUT WELL TO ~5400' WITH BIT AND SCRAPER.
4. SET CIBP AT ~5450' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP. CIRCULATE WELL CLEAN AND DISPLACE TO ~3800' WITH 9.2 PPG BRINE.
5. OIL SHALE INTERVAL ESTIMATED AT 3865-4130', WITH CEMENT TOP AT 3655' BY CBL - OIL SHALE COVERED. SET CIBP AT 4180' AND SPOT A 365' PLUG ON TOP USING ~80 SX. CLASS H CEMENT. CIRCULATE CLEAN. DISPLACE WELL TO ~3000' WITH 9.2 PPG BRINE.
6. GREEN RIVER FM. TOP AT 3016'. PERFORATE 3066', SET CICR AT 2966'. SQUEEZE ~50 SX. CLASS H CEMENT UNDER CICR. STING OUT AND CIRCULATE CLEAN. DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
7. PERFORATE AT 486'. ESTABLISH CIRCULATION DOWN CASING AND UP 7" X 10-3/4" ANNULUS. CEMENT SAME WITH ~250 SX. CLASS H CEMENT.
8. CUT OFF WH AND INSTALL DRY HOLE MARKER INSCRIPTED PER BLM GUIDELINES.
9. RDMO. NOTIFY OPERATIONS TO REHAB LOCATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
U-0559

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	7. If Unit or CA, Agreement Designation RED WASH UNIT
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	8. Well Name and No. RWU #55 (41-21A)
3. Address and Telephone No. 11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302	9. API Well No. 43-047-15181
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 660' FEL, SEC. 21, T7S/R22E	10. Field and Pool, or Exploratory Area RED WASH-GRN. RIVER
	11. County or Parish, State UINTAH, UTAH

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Stock Pile Location</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

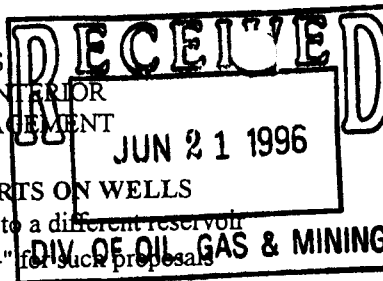
We request approval to stock pile finished compost (tph of 1% or less) on location that will be plugged and abandoned later this year. After the plugging and abandonment, the compost would then be used in rehabilitation of the abandoned location by mixing approximately 4 inches of compost with the existing soils, location would then be reseeded according to BLM specifications.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct. Signed <u>Chane Rough</u>	Title <u>Operations Assistant</u>	Date <u>4/12/95</u>
(This space for Federal or State office use)		
Approved by: _____	Title _____	Date _____
Conditions of approval, if any _____		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

U-0559

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

REDWASH UNIT 55 (41-21A)

9. API Well No.

43-047-15181

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310

or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL (NE NE) SECTION 21, T7S, R22E, SLBM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Date of Work: 6/12/96 THRU 6/17/96

1. MIRU. HOT OIL WELL. TOH AND L/D RODS AND PUMP. ND WH AND NU BOPE.
2. RELEASED TUBING ANCHOR AND TOH.
3. CLEANED OUT WELL TO 5450' WITH BIT AND SCRAPER.
4. SET CIBP @ 5450' AND PLACED 10 SACKS CLASS H CEMENT ON TOP OF CIBP. CIRCULATED CLEAN AND DISPLACED 9" CASING WITH 10 PPG BRINE.
5. SET BALANCED PLUG 4184-3815' WITH 77 SACKS CLASS H CEMENT. CIRCULATED CLEAN AND DISPLACED 9" CASING WITH 10 PPG BRINE.
6. PERFORATED @ 3270', SET CICR @ 3170, SQUEEZED 80 SACKS CLASS H CEMENT UNDER CICR, STING OUT AND PLACED 25 SACKS ON TOP OF CICR. DISPLACED 9" CASING WITH 10 PPG BRINE.
7. PERFORATED @ 436', ESTABLISHED CIRCULATION DOWN CASING AND UP 7" X 10 3/4" ANNULUS. CEMENTED SAME WITH 220 SACKS CLASS H CEMENT.
8. CUT OFF WH AND INSTALLED DRY HOLE MARKER. RDMO. NOTIFIED FACILITIES TO RECLAIM LOCATION.

Witnessed by Allen Walker/BLM

14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

Title DRILLING TECHNICIAN

Date June 18, 1996

(This space for Federal or State office use)

Approved by:

Title

Date

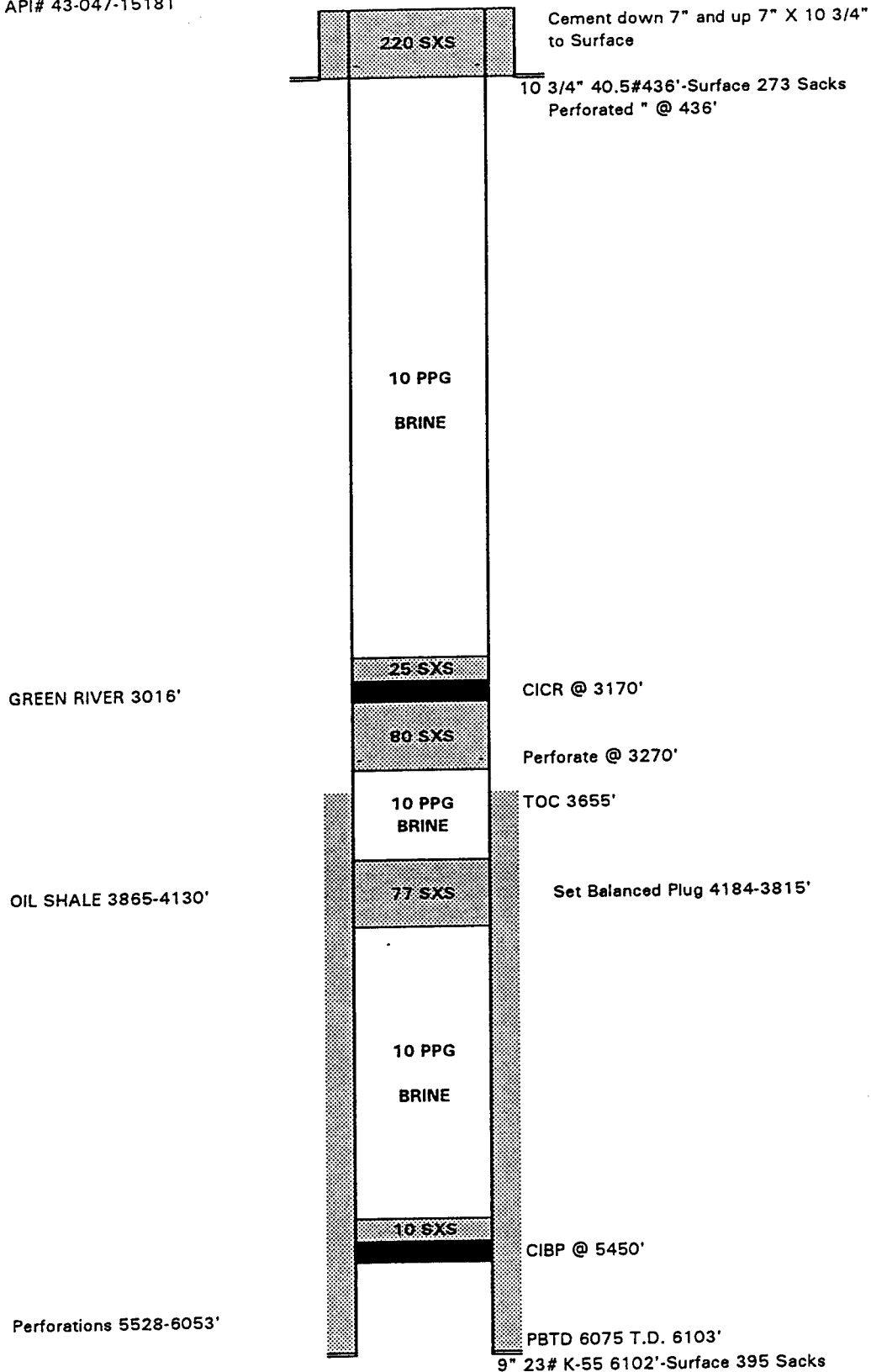
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P&A
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.
RED WASH UNIT 55
NE NE SECTION 21, T7S, R22E

FED LEASE U-0559
API# 43-047-15181





HALLIBURTON

DATE

PAGE NO.

JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Chevron		55		RWU		P&A		982408	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0600							on location & rig up	
								Safety Meeting	
								Prime & Test	
	0715	4	0					Pull hole w/ 10 ³ / ₈ brine	
	0800	4	180					Shut down	
								Mix 10 Sacks Cement @ 16.4 ³ / ₈	
								to Spot plug @ 5400'-5450'	
	0805	3	0			180		Start Fresh	
			5					End Fresh	
			0					Start Cement	
			2					End Cement	
			0					Start Displacement	
	0820	3	31.2			180		End Displacement	
								POOH w/ Tubing to 4184'	
								Mix 77 Sacks Cement @ 16.4 ³ / ₈	
								to Spot plug @ 3815'-4184'	
	0915	3	0			160		Start Fresh	
			5					End Fresh	
			0					Start Cement	
			14 1/2					End Cement	
			0					Start Displacement	
	0930	3	22			160		End Displacement	
								POOH w/ Tubing	
								RIH & Perf @ 3270'	
								RIH w/ Retainer Set @ 3170'	
								Mix 105 Sacks Cement @ 16.4 ³ / ₈	
								to Set plug @ 3050'-3270'	
	1140	—	0			—		Start Fresh	
		3.4	10			330		End Fresh injection rate	
			0					Start Cement	
			20					End Cement	
			0					Start Displacement	
	1157	3	13 1/2			370		End Displacement	
								String out of Retainer & dump	
								25 Sacks on top	

FIELD OFFICE



HALLIBURTON

DATE

6-17-96

PAGE NO.

2

JOB LOG HAL-2013-C

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Champion		55		RWU		RA		982408	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0630							on location & rig up	
	0715							Circulate Casing w/ Fresh to Clean out paraffin	
	0800		1 1/2					R/H & Perf @ 436'	
								Circulate down 7" & out 7" x 10 3/4"	
								Will not Circulate	
								R/H & Perf @ 436'	
	0820							Circulate Casings	
	0830	4	30			200		Shut down	
								Whipple down ROP's	
								Mix 220 sacks Cement @ 16.4 #/g	
								w/ 39% CaCl ₂ to set plug in	
								7" & 7" x 10 3/4" Casings From	
								436' to Surface	
	0848	3						Start Fresh	
			10					End Fresh	
								Start Cement	
		3	38			70		End Cement	
	0905							Shut well in & W.O.C	
								Cut off well head	

FIELD OFFICE



HALLIBURTON

JOB
SUMMARYDIVISION
HALLIBURTON
LOCATION

Vernal

BILLED ON
TICKET NO.

982408

WELL DATA

FIELD Red Wash SEC _____ TWP. _____ RNG. _____ COUNTY Uintah STATE Ut

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-14-96</u>	DATE _____	DATE _____	DATE <u>6-17-8</u>
TIME <u>0400</u>	TIME <u>0600</u>	TIME <u>0715</u>	TIME <u>1100</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>S. Frazer</u> oper		<u>Vernal</u>
<u>C. Parraek</u> RCM	<u>76773</u>	
<u>Tim Slauch</u> BUK	<u>7645</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
DISPL. FLUID _____ DENSITY _____ LB/GAL. API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT Cement
DESCRIPTION OF JOB Plug to Abandon

JOB DONE THRU: TUBING ☒ CASING ☒ ANNULUS ☐ TBG./ANN. ☐CUSTOMER REPRESENTATIVE X S.W. KibbutHALLIBURTON OPERATOR Steve Fager COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>10</u>	<u>H</u>		<u>B</u>	<u>Neat</u>	<u>1.06</u>	<u>16.47%</u>
	<u>77</u>	<u>H</u>		<u>1</u>	<u>"</u>		
	<u>105</u>	<u>H</u>		<u>1</u>	<u>"</u>		
	<u>220</u>	<u>H</u>		<u>1</u>	<u>3% CaCl₂</u>		

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESURUSH: BBL.-GAL. _____ TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET _____ REASON _____

REMARKS

See job log

FIELD OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☐ Well ☐ Well ☒ Other MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT
I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER
11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed A. E. Wacker Title Assistant Secretary Date 12/29/99

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
[REDACTED] Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0559	4304731581	293 (22-22A) RED WAS	SE	22	T 7S	R22E OS1	CHEVRON U S A INCORPORATED	
UTU02148	4304731582	294 (24-18C) RED WAS	SE	18	T 7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304731577	295 (11-22B) RED WAS	NW	22	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304731578	296 (12-35B) RED WAS	SW	35	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304731579	297 (24-15B) RED WAS	SE	15	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304731679	298 (22-27B) RED WAS	SE	27	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0116	4304733018	299	SW	18	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715136	3 (34-23B) RED WASH	SW	23	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715157	30 (23-13B) RED WASH	NE	13	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304731682	301 (43-15B) RED WAS	NE	15	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304731683	302 (22-24B) RED WAS	SE	24	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0116	4304731819	303 (34-17B) RED WAS	SW	17	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0830	4304732538	305	NE	4	T 8S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU093	4304732629	306	NE	23	T 7S	R24E POW	CHEVRON U S A INCORPORATED	
STATE	4304732632	307	SW	16	T 7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTSL071965	4304732627	308	SE	28	T 7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715158	31 (34-22B) RED WASH	SW	22	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTSL071965	4304732628	311	NE	26	T 7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTSL071963	4304732595	312	SW	34	T 7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU02149	4304732630	313	NE	20	T 7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTSL071965	4304732626	314	SE	29	T 7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU081	4304715160	33 (14-14B) RED WASH	SW	14	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715161	34 (23-14B) RED WASH	NE	14	T 7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU081	4304715162	35 (43-13B) RED WASH	NE	13	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715163	36 (32-13B) RED WASH	SW	13	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0823	4304715164	37 (41-25B) RED WASH	NE	25	T 7S	R23E ABD	CHEVRON U S A INCORPORATED	
UTU082	4304715165	38 (14-23B) RED WASH	SW	23	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0561	4304715166	39 (14-24A) RED WASH	SW	24	T 7S	R22E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715137	4 (41-22B) RED WASH	NE	22	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304715167	40 (21-24B) RED WASH	NE	24	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715168	41 (34-13B) RED WASH	SW	13	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTSL071965	4304715169	42 (21-29C) RED WASH	NE	29	T 7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU0116	4304715170	43 (12-17B) RED WASH	SW	17	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0829	4304715171	44 (32-33C) RED WASH	SW	33	T 7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU02030	4304715172	45 (23-30B) RED WASH	NE	30	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU080	4304715173	46 (41-21C) RED WASH	NE	21	T 7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU02030	4304715174	48 (32-19B) RED WASH	SW	19	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715175	49 (12-29B) RED WASH	SW	29	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304715138	5 (41-23B) RED WASH	NE	23	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0559	4304715176	50 (14-23A) RED WASH	SW	23	T 7S	R22E POW	CHEVRON U S A INCORPORATED	
STATE	4304715177	51 (12-16B) RED WASH	SW	16	T 7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0116	4304715178	52 (14-18B) RED WASH	SW	18	T 7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0561	4304715179	53 (41-25A) RED WASH	NE	25	T 7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU0559	4304715181	55 (41-21A) RED WASH	NE	21	T 7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715182	56 (41-28B) RED WASH	NE	28	T 7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02148	4304715183	57 (12-18C) RED WASH	SW	18	T 7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU082	4304716477	59 (12-24B) RED WASH	SW	24	T 7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0567	4304716482	6 (41-21B) RED WASH	NE	21	T 7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02025	4304715184	60 (43-30B) RED WASH	NE	30	T 7S	R23E TA	CHEVRON U S A INCORPORATED	

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0558	4304716478	61 (12-27A) RED WASH SWNW	27	T	7S	R22E WIW	CHEVRON U S A INCORPORATED	
UTU080	4304715185	62 (14-15C) RED WASH SWSW	15	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU081	4304715186	63 (21-22B) RED WASH NENW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715187	64 (32-27B) RED WASH SWNE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0559	4304715188	65 (43-15A) RED WASH NESE	15	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU0116	4304715189	66 (34-18B) RED WASH SESW	18	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715190	67 (42-22B) RED WASH SENE	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304716485	68 (41-13B) RED WASH NENE	13	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304715191	69 (21-27B) UNIT NENW	27	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304716473	7 (41-27B) RED WASH NENE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0559	4304715192	70 (23-22A) RED WASH NESW	22	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU02148	4304715193	71 (21-18C) RED WASH NENW	18	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715194	72 (23-27B) RED WASH NESW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715196	74 12-13B RED WASH U SWNW	13	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715197	75 (21-26B) RED WASH NENW	26	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02148	4304715198	76 (32-18C) RED WASH SWNE	18	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715199	77 (21-13B) RED WASH NENW	13	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU02030	4304715200	78 (32-28B) RED WASH SWNE	28	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304715201	79 (12-27B) RED WASH SWNW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715139	8 (32-22B) RED WASH SWNE	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0933	4304715202	80 (14-27B) RED WASH SWSW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715203	81 (41-31B) RED WASH NENE	31	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0559	4304715204	82 (14-15A) RED WASH SWSW	15	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU0558	4304715205	83 (41-27A) RED WASH NENE	27	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715206	84 (44-14B) RED WASH SESE	14	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0559	4304715207	85 (34-21A) RED WASH SWSE	21	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU0560	4304715208	86 (23-21A) RED WASH SWSE	21	T	7S	R22E ABD	CHEVRON U S A INCORPORATED	
UTU02148	4304715209	87 (21-17C) RED WASH NENW	17	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU0116	4304715210	88 (23-18B) RED WASH NESW	18	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304715140	9 (43-23B) RED WASH NESE	23	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0567	4304715211	90 (43-21B) RED WASH NESE	21	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304716479	91 (33-22B) RED WASH NWSE	22	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU082	4304715212	92 (11-23B) RED WASH NWNW	23	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304716480	93 (43-27B) RED WASH NESE	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0559	4304715213	94 (12-22A) RED WASH SWNW	22	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU0562	4304715214	95 (14-14A) RED WASH SWSW	14	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU0558	4304715215	96 (21-28A) RED WASH NENW	28	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02148	4304715216	97 (23-18C) RED WASH NESW	18	T	7S	R24E WSWI	CHEVRON U S A INCORPORATED	
UTU0559	4304715217	98 (21-22A) RED WASH NENW	22	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715218	99 (12-22B) UNIT SWNW	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0116	4304732739	RED WASH 261 NESW	17	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0116	4304732738	RWU 207 SWSW	17	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0116	4304732980	RWU 268 NESE	17	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
** Inspection Item: 892000761A								
UTU0828	4304715310	210 (32-7F) RED WASH SWNE	7	T	8S	R24E P+A	CHEVRON U S A INCORPORATED	

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/26/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/26/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-877
3. JLT		6-FILE

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.

Unit: RED WASH

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 65 (43-15A)	43-047-15188	99998	15-07S-22E	FEDERAL	OW	PA
RWU 55 (41-21A)	43-047-15181	5670	21-07S-22E	FEDERAL	OW	PA
RWU 70 (23-22A)	43-047-15192	5670	22-07S-22E	FEDERAL	OW	P
RWU 53 (41-25A)	43-047-15179	5670	25-07S-22E	FEDERAL	OW	TA
RWU 74 (12-23B)	43-047-15196	5670	13-07S-23E	FEDERAL	GW	S
RWU 77 (21-13B)	43-047-15199	5670	13-07S-23E	FEDERAL	GW	P
RWU 66 (34-18B)	43-047-15189	5670	18-07S-23E	FEDERAL	OW	P
RWU 22 (21-22B)	43-047-15186	5670	22-07S-23E	FEDERAL	GW	S
RWU 67 (42-22B)	43-047-15190	5670	22-07S-23E	FEDERAL	OW	TA
RWU 8 (32-22B)	43-047-15139	5670	22-07S-23E	FEDERAL	OW	P
RWU 75 (21-26B)	43-047-15197	5670	26-07S-23E	FEDERAL	OW	TA
RWU 64 (32-27B)	43-047-15187	5670	27-07S-23E	FEDERAL	OW	TA
RWU 69 (21-27B)	43-047-15191	5670	27-07S-23E	FEDERAL	OW	S
RWU 72 (23-27B)	43-047-15194	5670	27-07S-23E	FEDERAL	OW	TA
RWU 79 (12-27B)	43-047-15201	5670	27-07S-23E	FEDERAL	OW	TA
RWU 80 (14-27B)	43-047-15202	5670	27-07S-23E	FEDERAL	OW	P
RWU 78 (32-28B)	43-047-15200	5670	28-07S-23E	FEDERAL	OW	P
RWU 81 (41-31B)	43-047-15203	5670	31-07S-23E	FEDERAL	OW	P
RWU 62 (14-15C)	43-047-15185	5670	15-07S-24E	FEDERAL	OW	PA
RWU 57 (12-18C)	43-047-15183	5670	18-07S-24E	FEDERAL	OW	P
RWU 71 (12-18C)	43-047-15193	5670	18-07S-24E	FEDERAL	OW	P
RWU 76 (32-18C)	43-047-15198	5670	18-07S-24E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:12-30-19992. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:08-09-2000